APPENDIX D

SELECTED FILE REVIEW DOCUMENTS

Shell Oil Products US

May 5, 2005

Mamerto Jorvina
Santa Clara County Department of Environmental Health
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716

RECEIVED
MAY 11 2005
SANTA CLARA VALLEY
WATER DISTRICT

Subject: 990 Jacklin Road
Milpitas, California
Incident # 97250022

Dear Mr. Jorvina:

Attached for your review and comment is a copy of the *Fourth Quarter 2004 Groundwater Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (617) 901-6512 with any questions or concerns.

Sincerely,

Carol Campagna

Carol M. Campagna
Environmental Engineer

CAMBRIA

May 5, 2005

Mamerto Jorvina
Santa Clara County Department of Environmental Health
1555 Berger Drive, Suite 300
San Jose, CA 95112-2716

Re: **Fourth Quarter 2004 Groundwater Monitoring Report**
Shell-branded Service Station
990 Jacklin Road
Milpitas, California
Incident # 97250022
Cambria Project # 247-1590-002

RECEIVED
MAY 11 2005
SANTA CLARA VALLEY WATER DISTRICT

Dear Mr. Jorvina:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 2004 ACTIVITIES

Off-Site Investigation: Cambria completed an off-site soil and groundwater investigation during October and November 2004, drilling a total of nine soil borings and installing three groundwater monitoring wells (MW-6, MW-7, and MW-8). Cambria documented these activities in the November 30, 2004 *Soil Boring and Well Installation Report*.

Well Development: Blaine Tech Services, Inc. (Blaine) of San Jose, California developed and purged new wells MW-6, MW-7, and MW-8 on November 15, 2004. Blaine developed the wells using surge block agitation and pump evacuation.

Groundwater Monitoring: Blaine gauged and sampled the site wells, calculated groundwater elevations, and compiled the laboratory data. Cambria prepared a site vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). The Blaine report, presenting the laboratory report, is included as Attachment A. Groundwater flows to the south at an average hydraulic gradient of 0.005.

Mobile Groundwater Extraction (GWE): Due to methyl tertiary butyl ether (MTBE) detections in wells MW-2 and MW-3 which exceeded historical concentrations, Shell initiated mobile GWE beginning on April 3, 2003. Shell performed eight weekly mobile GWE events from monitoring wells MW-2 and MW-3 and from tank backfill well TB-4. Onyx Industrial Services of Benicia, California supplied vacuum trucks for these weekly events. Mobile GWE vacuum operations consist of lowering dedicated stingers into selected monitoring wells and extracting fluids using a vacuum truck. The volume of extracted fluid is recorded and used to calculate the quantity of aqueous-phase hydrocarbon removed from the subsurface. This scheduled set of events ended on June 4, 2003.

Second quarter 2003 monitoring data showed that MTBE concentrations detected in well MW-3 had dropped two orders of magnitude and returned to historical concentration levels. However, MTBE concentrations in well MW-2 still exceeded historical levels. Therefore, Shell performed eight additional mobile GWE events to remediate these concentrations. These events took place between July 28, 2003 and September 15, 2003.

Groundwater monitoring data from the third quarter 2003 through the present show that MTBE concentrations in wells MW-2 and MW-3 have returned to their historical ranges and continue to decrease. Therefore, mobile GWE from wells MW-2 and MW-3 has been suspended. During the second quarter 2004, Cambria added off-site wells MW-4 and MW-5 to the monitoring program. An MTBE concentration of 6,000 parts per billion (ppb) was identified in the groundwater sample from well MW-5 during the second quarter event. Weekly mobile GWE from well MW-5 was initiated on September 9, 2004.

Table 1 presents mass removal data from the GWE events. Through the fourth quarter 2004 event, a total of 55,003 gallons of water have been extracted, resulting in removal of 1.52 pounds of MTBE. The MTBE concentration in well MW-5 decreased from 6,000 ppb prior to initiating the events to 330 ppb during the fourth quarter 2004 sampling event.

ANTICIPATED FIRST QUARTER 2005 ACTIVITIES

Groundwater Monitoring: Blaine will gauge and sample the site wells. Cambria will prepare a monitoring report.

Mobile GWE: Weekly mobile GWE events from well MW-5 will continue.

CLOSING

Thank you for assistance on this project. Please call Aubrey Cool at (510) 420-3336 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

Aubrey K Cool

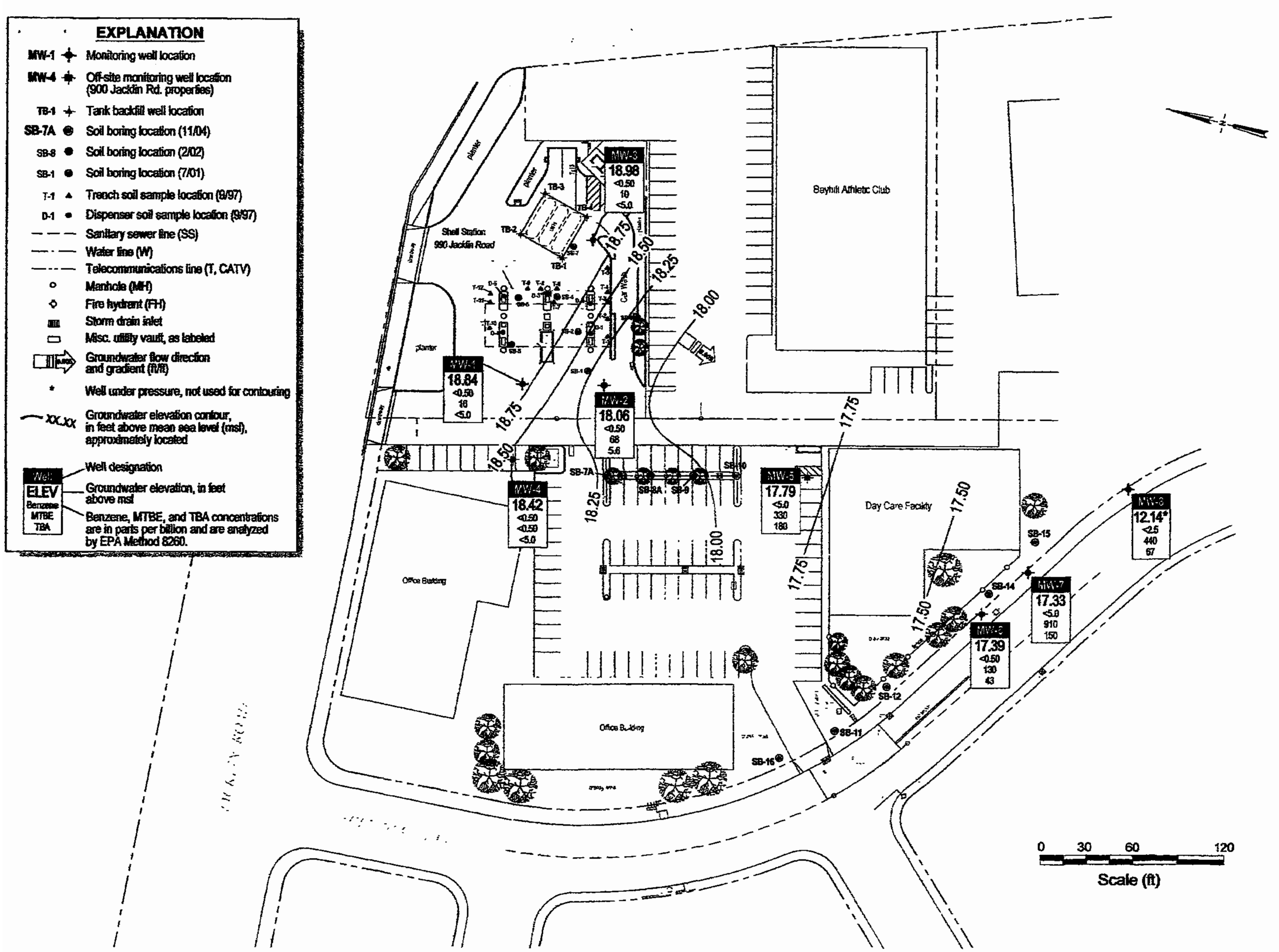
Aubrey K. Cool, P.G.
Project Geologist

AUBREY K. COOL
No. 7659

Figures:	1 - Vicinity/Area Well Survey Map 2 - Groundwater Elevation Contour Map
Table:	1 - Groundwater Extraction – Mass Removal Data
Attachment:	A - Blaine Groundwater Monitoring Report

cc: Carol Campagna, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Lane Davis, Santa Clara Valley Water District, 5750 Almaden Expressway, San Jose, CA 95118

G:\Milpitas 990 Jacklin\Qm\4q04\4q04qm.doc


EXPLANATION
MW-1 Monitoring well location
MW-4 Off-site monitoring well location (900 Jacklin Rd. properties)
TB-1 Tank backfill well location
SB-7A Soil boring location (11/04)
SB-8 Soil boring location (2/02)
SB-1 Soil boring location (7/01)
T-1 Trench soil sample location (9/97)
D-1 Dispenser soil sample location (9/97)
Sanitary sewer line (SS)
Water line (W)
Telecommunications line (T, CATV)
Manhole (MH)
Fire hydrant (FH)
Storm drain inlet
Misc. utility vault, as labeled
Groundwater flow direction and gradient (ft/ft)
* Well under pressure, not used for contouring
XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located
Well — Well designation
ELEV — Groundwater elevation, in feet above msl
Benzene MTBE TBA — Benzene, MTBE, and TBA concentrations are in parts per billion and are analyzed by EPA Method 8260.
Shell Station 990 Jacklin Road
Baythill Athletic Club
Day Care Facility
Office Building
Office Building
planter
planter
planter
Car Wash
MW-1 18.84 <0.50 18 <5.0
MW-2 18.06 <0.50 68 5.6
MW-3 18.98 <0.50 10 <5.0
MW-4 18.42 <0.50 <0.50 <5.0
MW-5 17.79 <5.0 330 180
MW-6 17.39 <0.50 130 43
MW-7 17.33 <5.0 910 150
MW-8 12.14* <2.5 440 67
18.75
18.50
18.25
18.00
17.75
17.50
TB-1
TB-2
TB-3
TB-4
SB-1
SB-7A
SB-8A
SB-9
SB-10
SB-11
SB-12
SB-14
SB-15
SB-16
N
0 30 60 120
Scale (ft)
04/27/05

FIGURE

2

Shell-branded Service Station
990 Jacklin Road
Milpitas, California
Incident #97250022

CAMBRIA

Groundwater Elevation Contour Map

December 6, 2004

WELL CONCENTRATIONS
Shell-branded Service Station
990 Jacklin Road
Milpitas, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-5	09/30/2004	<500	<5.0	<5.0	<5.0	<10	NA	790	<20	<20	<20	220	<500	22.83	4.78	18.05
MW-5	12/06/2004	<500	<5.0	<5.0	<5.0	<10	NA	330	NA	NA	NA	180	NA	22.83	5.04	17.79
MW-6	11/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	23.59	5.94	17.65
MW-6	12/06/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	130	NA	NA	NA	43	NA	23.59	6.20	17.39
MW-7	11/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	23.51	5.97	17.54
MW-7	12/06/2004	<500	<5.0	<5.0	<5.0	<10	NA	910	NA	NA	NA	150	NA	23.51	6.18	17.33
MW-8	11/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	23.67	6.24	17.43
MW-8	12/06/2004	<250	<2.5	<2.5	<2.5	<5.0	NA	440	NA	NA	NA	67	NA	23.67	11.53	12.14

WELL CONCENTRATIONS
Shell-branded Service Station
990 Jacklin Road
Milpitas, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable

Notes:
Ethanol analyzed by EPA Method 8260B.
Site surveyed March 19, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells MW-4 and MW-5 surveyed on July 9, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells MW-6, MW-7, and MW-8 surveyed on November 12, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.

Non-Waste Hazardous Materials Inventory Statement

For Use By All Jurisdictions Within the County of Santa Clara

REV. 12-30-02

Site Address: 1125 N. MILPITAS BLVD

Date: 7/16/99

1. Hazard Class	2. LC	3. Common/Trade Name	4. Chemical Name Components & Concentration	5. Chemical Abstract Service No.	6. Physical State	7. Quantity Stored Max.	Average	Lgst. Cont.	8. Units	9. Days On Site	10. Storage Codes Cont. Type(s)	Pressure	Temp.	11. SARA Hazard Class(es)	12. IW
	2	ASSORTED PAINTS	☐ Same as Column 3.		☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	50	30	5	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	F	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☐ pressure ☐ reactive ☐ immediate ☒ delayed	☐
	2-3	OXYGEN	☒ Same as Column 3.	7782-44-7	☐ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	843	281	281	☐ gal. ☐ lbs. ☒ cu. ft. ☐ µ cur.	365	L	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☒ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	2-3	ACETYLENE	☒ Same as Column 3.	74-86-2	☐ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	375	125	125	☐ gal. ☐ lbs. ☒ cu. ft. ☐ µ cur.	365	L	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☒ pressure ☒ reactive ☐ immediate ☐ delayed	☐
	3	ARGON	☒ Same as Column 3.	7440-375	☐ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	1008	336	336	☐ gal. ☐ lbs. ☒ cu. ft. ☐ µ cur.	365	L	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☒ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	COZ/ARGON	☐ Same as Column 3. ARGON 75% CARBON DIOXIDE 25%	7440-37-1 124-38-9	☐ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	1068	356	356	☐ gal. ☐ lbs. ☒ cu. ft. ☐ µ cur.	365	L	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☒ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	ANTI FREEZE	☐ Same as Column 3. WATER DIETHYLENE GLYCOL ETHYLENE GLYCOL	7732-18-5 111-46-6 107-21-1	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55	30	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	ASSORTED PAINTS	☐ Same as Column 3.		☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	15	10	1	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	F	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	4	GREASE	☐ Same as Column 3. HYDROTREATED HEAVY PARRIFFINIC PETROLEUM DISTILLATES LITHIUM 12 HYDROXYSTEARATE SOLVENT DEWAXED HEAVY PARRIFFINIC PETRO DISTILLATES	64742-54-7 7620-77-1 64742-65-0	☐ pure ☐ mixture ☒ solid ☐ liquid ☐ gas	110	55	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☒ delayed	☐

Non-Waste Hazardous Materials Inventory Statement

For Use By All Jurisdictions Within the County of Santa Clara

REV 12-16-03
REV 12-30-02

Site Address: 1125 N. MILPITAS BLVD.

Date: 7 / 16 / 99

1.	2.	3.	4.	5.	6.	7.			8.	9.	10.			11.	12.
Hazard Class	LC	Common/Trade Name	Chemical Name Components & Concentration	Chemical Abstract Service No.	Physical State	Quantity Stored			Units	Days On Site	Storage Codes			SARA Hazard Class(es)	IW
						Max.	Average	Lgst. Cont.			Cont. Type(s)	Pressure	Temp.		
	5	MURATIC ACID	☐ Same as Column 3. HYDROCHLORIC ACID 31.4%	7647-01-0	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	78	50	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☒ immediate ☒ delayed	☐
	4	KEROSENE	☒ Same as Column 3.	8008-20-6	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	110	20	55	☐ gal. ☒ lbs. ☐ cu. ft. ☐ µ cur.	150	D	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☒ pressure ☒ reactive ☒ immediate ☒ delayed	☐
	4	MOTOR OIL	☐ Same as Column 3. REFINED PETROLEUM	64741-88-4 64741-89-5	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	150	700	☐ gal. ☒ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	4	AUTOMATIC TRANSMISSION FLUID	☐ Same as Column 3. REFINED PETROLEUM OILS	64741-88-4 64741-88-5	☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas	200	100	300	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	4	GEAR OIL	☐ Same as Column 3. BASE LUBRICATING OILS	64742-58-1 64742-18-3	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	200	100	115	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	DIESEL FUEL	☐ Same as Column 3. DIESEL FUEL NO. 2 NAPTHALENE	68476-34-6 91-20-3	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	25000	15000	15000	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	B	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	GASOLINE	☐ Same as Column 3. NAPHTHA NAPHTHA NAPHTHA	68919-37-9 64741-54-4 64741-55-5	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	6000	2500	6000	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	B	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☐ pressure ☐ reactive ☒ immediate ☒ delayed	☐
	7	POZZOLITH 322N	☐ Same as Column 3. TRIETHANOLAMINE <10%	102-71-6	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	1500	750	1500	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐

REV 12-16-03
REV 12-30-02

Non-Waste Hazardous Materials Inventory Statement

For Use By All Jurisdictions Within the County of Santa Clara

Site Address: 1125 N. MILPITAS BLVD.

Date: 7/16/99

1. Hazard Class	2. LC	3. Common/Trade Name	4. Chemical Name Components & Concentration	5. Chemical Abstract Service No.	6. Physical State	7. Quantity Stored Max.	Average	Lgst. Cont.	8. Units	9. Days On Site	10. Storage Codes Cont. Type(s)	Pressure	Temp.	11. SARA Hazard Class(es)	12. IW
	7	POLY HEED 997	☐ Same as Column 3. <45%	102-71-76 540-72-7 10124-37-5 27014-42-2	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	1000	500	1000	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☒ immediate ☐ delayed	☐
	7	MICRO AIR	☐ Same as Column 3. POTASSIUM HYDROXIDE <10%	25322-68-3 68439-57-6 61790-12-3 1310-58-3	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	500	200	500	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	POZZOLITH 122HE	☐ Same as Column 3. CALCIUM CHLORIDE <40%	10043-52-4	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas				☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	POZZOLITH NC534	☐ Same as Column 3. SODIUM THIOCYANATE <5% CALCIUM NITRATE <40%	540-72-7 10124-37-5	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	3000	1500	1500	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☒ immediate ☐ delayed	☐
	3	PLASTICURE	☐ Same as Column 3. HYDROCARBON & RESIN	NONE	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	5	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	F	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	CHROMIX L20 LIGHT RED	☐ Same as Column 3. POLYETHYLENE POLYPROPYLENE GLYCOL <3%	9003-11-6	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	CHROMIX L20 MEDIUM RED	☐ Same as Column 3. POLYETHYLENE POLYPROPYLENE GLYCOL <3%	9003-11-6	☑ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	CHROMIX L30 YELLOW	☐ Same as Column 3. POLYETHYLENE POLYPROPYLENE GLYCOL <3%	9003-11-6	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐

Non-Waste Hazardous Materials Inventory Statement

For Use By All Jurisdictions Within the County of Santa Clara

Rev 6-14-04
Rev 12-16-03

Site Address: 1125 N MILPITAS BLVD

Date: 12/30/02

1.	2.	3.	4.	5.	6.	7.			8.	9.	10.			11.	12.
Hazard Class	LC	Common/Trade Name	Chemical Name Components & Concentration	Chemical Abstract Service No.	Physical State	Quantity Stored			Units	Days On Site	Storage Codes			SARA Hazard Class(es)	IW
						Max.	Average	Lgst. Cont.			Cont. Type(s)	Pressure	Temp.		
	7	CHROMIX L10 BLACK	☐ Same as Column 3. POLYETHYLENE POLYPROPILENE GLYCOL <5%	9003-11-6	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	PS1414 JET BLACK	☐ Same as Column 3. CARBON BLACK	1333-86-4	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	400	200	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	DELVO STABILIZER	☐ Same as Column 3. SODIUM SALT <5%	6419-19-8	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55	30	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	RHEOMIX 235	☐ Same as Column 3. none		☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55	30	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	3	TETRAGUARD AS20	☐ Same as Column 3. POLYOXYALKYLENE ALKYLETHER	proprietary	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55	30	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	4	SANDBLASTER 2000	☐ Same as Column 3. ALPHA - HYDROXYACETIC	79-14-1	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	200	100	200	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	4	BIO-CLEAN extra STR	☐ Same as Column 3. Hygrogen Chloride Phosphoric Acid	7647010 7664382	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55	25	55	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐
	7	DELVO STABALIZER	☐ Same as Column 3. sodium salt <5%	6419-19-8	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	500	150	500	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	D	☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed	☐

Hazardous Waste Inventory Statement
(Hazardous Waste Generator Permit Application/Amendment)
For Use By All Jurisdictions Within the County of Santa Clara

Site Address: 1125 N. MILPITAS BLVD. EPA ID No.: CAL000026094 Date: 7/16/99

1.	2.	3.	4.	5.	6.	7.	8.			9.	10.	11.			12.
							Quantity Stored					Storage Codes			
Hazard Class	LC	Waste Stream Name, Components & Concentration	Treatment/ Disposal Method(s)	California Waste Code	Physical State	Annual Quantity Generated	Max.	Average	Lgst. Cont.	Units	Days On Site	Cont. Type(s)	Pressure	Temp.	SARA Hazard Class(es)
	4	WATER & WASTER OIL	☐ Recycled on-site. ☐ Treated on-site. ☒ Shipped off-site for recycling/ treatment/ disposal	221	☐ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	600	600	300	500	☒ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☒ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
	4	WASTE SOLID FLOOR SWEEP AND OIL FILTERS	☐ Recycled on-site. ☐ Treated on-site. ☒ Shipped off-site for recycling/ treatment/ disposal	352	☐ pure ☐ mixture ☒ solid ☐ liquid ☐ gas	200	200	100	300	☐ gal. ☒ lbs. ☐ cu. ft. ☐ µ cur.	365	A	☒ amb. ☐ > amb. ☐ < amb.	☒ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed
			☐ Recycled on-site. ☐ Treated on-site. ☐ Shipped off-site for recycling/ treatment/ disposal		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas					☐ gal. ☐ lbs. ☐ cu. ft. ☐ µ cur.			☐ amb. ☐ > amb. ☐ < amb.	☐ amb. ☐ > amb. ☐ < amb. ☐ cryo.	☐ fire ☐ pressure ☐ reactive ☐ immediate ☐ delayed

Date: / /

Non-Waste Hazardous Materials Inventory Statement

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

Business Name: Central Pre Cast (Same as Facility Name or DBA)		**Type of Report on This Page:** ☐ Add; ☐ Delete; ☒ Revise	**Page** ____ **of** ____ (One page per building or area)
Chemical Location: (Building/Storage Area)	**EPCRA Confidential Location?** ☐ Yes; ☒ No **Trade Secret Information?** ☐ Yes; ☒ No	**Facility ID #** *(Agency Use Only)*	- -

1. Haz. Class	2. Map and Grid or Location Code	3. Common Name	4. Hazardous Components (For mixtures only) Chemical Name	% Wt.	EHS	CAS No.	5. Type and Physical State	6. Quantities Max. Daily	Average Daily	Largest Cont.	7. Units	8. Storage Codes Storage Pressure	Storage Temp.	9. Hazard Categories
	D-2	Diesel #2 CAS No.: ☐ EHS 68476346	Diesel#2 Hds Distillates Middle Distillates Straight run Middle	100	☐ ☐ ☐ ☐ ☐	68476346 64742809 6471442	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	5 Curies: (If radioactive)	5 Days On Site: 365	5 Storage Container:* N	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Unleaded Gas CAS No.: ☐ EHS 201118	Petroluem Hydrocarbon	100	☐ ☐ ☐ ☐ ☐	cps 201118	☐ pure ☒ mixture ☐ solid ☐ liquid ☐ gas	5 Curies: (If radioactive)	5 Days On Site:	5 Storage Container:*	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Acetylene Gas CAS No.: ☐ EHS 74-86-2	Acetylene Gas	100	☐ ☐ ☐ ☐ ☐	74-86-2	☒ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	600 Curies: (If radioactive)	360 Days On Site: 365	140 Storage Container:* L	☐ gallons ☐ pounds ☒ cu. feet ☐ tons	☐ ambient ☒ > amb. ☐ < amb.	☐ ambient ☒ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Argon CAS No.: ☐ EHS 7440-37-1	Argon Shielding Gas Compressed Nos UN 1956	100	☐ ☐ ☐ ☐ ☐	7440-37-1	☒ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	760 Curies: (If radioactive)	650 Days On Site: 365	380 Storage Container:* L	☐ gallons ☐ pounds ☒ cu. feet ☐ tons	☐ ambient ☒ > amb. ☐ < amb.	☐ ambient ☒ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Oxygen CAS No.: ☐ EHS 7782-44-7	Oxegen Compressed gas UN 1072	100	☐ ☐ ☐ ☐ ☐	7782-44-7	☒ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	500 Curies: (If radioactive)	375 Days On Site: 365	120 Storage Container:* L	☐ gallons ☐ pounds ☒ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Hydraulic Oil CAS No.: ☐ EHS Mixture	Petroluem Hydrocarbon Base lube		☐ ☐ ☐ ☐ ☐	Mixture	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	55 Curies: (If radioactive)	55 Days On Site: 365	55 Storage Container:* D	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive

* Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type
A	Aboveground Tank	D	Steel Drum	G	Carboy	J	Bag	M	Glass Bottle or Jug	P	Tank Wagon
B	Belowground Tank	E	Plastic/Non-metallic Drum	H	Silo	K	Box	N	Plastic Bottle or Jug	Q	Rail Car
C	Tank Inside Building	F	Can	I	Fiber Drum	L	Cylinder	O	Tote Bin	R	Other

If EPCRA, sign below:

Date: 10/_15/02

Non-Waste Hazardous Materials Inventory Statement

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

Business Name: Central PreCast
(Same as Facility Name or DBA)

Type of Report on This Page: ☐ Add; ☐ Delete; ☒ Revise

Page 1 of 1
(One page per building or area)

Chemical Location: Equip storage Building
(Building/Storage Area)

EPCRA Confidential Location? ☐ Yes; ☐ No
Trade Secret Information? ☐ Yes; ☐ No

Facility ID # _ _ - _ _ - _ _ _ _ _
(Agency Use Only)

1. Haz. Class	2. Map and Grid or Location Code	3. Common Name	4. Hazardous Components (For mixtures only) Chemical Name	% Wt.	EHS	CAS No.	5. Type and Physical State	6. Quantities Max. Daily	Average Daily	Largest Cont.	7. Units	8. Storage Codes Storage Pressure	Storage Temp.	9. Hazard Categories
	D-2	Pozzolith Nc 534 CAS No.: ☐ EHS 10124-37-5	Calcuim Nitrate Sodium Thiocyanate	40 5	☐ ☐ ☐ ☐ ☐	10124-37-5 540-72-7	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	450 Curies: (If radioactive) 0	375 Days On Site: 365	500 Storage Container:* A	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	D-2	Polyheed 997 CAS No.: ☐ EHS 7631-99-4	Sodium nitrate Sodium Thiocyanate Tricthanoisming	20 10 5	☐ ☐ ☐ ☐ ☐	7631-99-4 540-72-7 102-71-6	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	450 Curies: (If radioactive) 0	425 Days On Site: 365	500 Storage Container:* A	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	D-2	Rheo Mix 730 CAS No.: ☐ EHS	Aqueous solution	100	☐ ☐ ☐ ☐ ☐	Na	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	500 Curies: (If radioactive) 0	500 Days On Site: 365	1000 Storage Container:* A	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	Various	Minral Base form Oil CAS No.: ☐ EHS	Minral oil	75	☐ ☐ ☐ ☐ ☐		☒ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	250 Curies: (If radioactive)	200 Days On Site: 365	250 Storage Container:* o	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Kerosene CAS No.: ☐ EHS 8008-20-6	Petroluem base heating oil	100	☐ ☐ ☐ ☐ ☐	8008-20-6	☒ pure ☐ mixture ☐ solid ☒ liquid ☐ gas	55 Curies: (If radioactive)	40 Days On Site: 365	55 Storage Container:* D	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Motor Oil CAS No.: ☐ EHS	Petroluem hydrocarbon zinc Compound	100	☐ ☐ ☐ ☐ ☐	Mixture	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	55 Curies: (If radioactive)	40 Days On Site: 365	55 Storage Container:* D	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive

* Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type
A	Aboveground Tank	D	Steel Drum	G	Carboy	J	Bag	M	Glass Bottle or Jug	P	Tank Wagon
B	Belowground Tank	E	Plastic/Non-metallic Drum	H	Silo	K	Box	N	Plastic Bottle or Jug	Q	Rail Car
C	Tank Inside Building	F	Can	I	Fiber Drum	L	Cylinder	O	Tote Bin	R	Other

If EPCRA, sign below:

Date: / /

Non-Waste Hazardous Materials Inventory Statement

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

Business Name: Central Pre Cast
(Same as Facility Name or DBA)

Type of Report on This Page: ☐ Add; ☐ Delete; ☒ Revise

Page ____ **of** ____
(One page per building or area)

Chemical Location: Various
(Building/Storage Area)

EPCRA Confidential Location? ☐ Yes; ☒ No
Trade Secret Information? ☐ Yes; ☒ No

Facility ID # *(Agency Use Only)* ☐☐☐ - ☐☐☐☐ - ☐☐☐☐☐☐

1.	2.	3.	4.				5.	6.			7.	8.		9.
			Hazardous Components (For mixtures only)					Quantities				Storage Codes		
Haz. Class	Map and Grid or Location Code	Common Name	Chemical Name	% Wt.	EHS	CAS No.	Type and Physical State	Max. Daily	Average Daily	Largest Cont.	Units	Storage Pressure	Storage Temp.	Hazard Categories
	D-3	Boiler treatment lube CAS No.: ☐ EHS Mixture	539-S Trisoduim Phosphate EDTA Polyacrylic acid Sodium Sulfate	70 10 5 5 5	☐ ☐ ☐ ☐ ☐	1310732 10101890 60004 9003014 7757837	☐ pure ☒ mixture ☐ solid ☒ liquid ☐ gas	55 Curies: (If radioactive)	45 Days On Site: 365	55 Storage Container:* D	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-2	Propane CAS No.: ☐ EHS 201118	PropaneFlammable gas UN 1075	100	☐ ☐ ☐ ☐ ☐	cps 201118	☐ pure ☒ mixture ☐ solid ☐ liquid ☐ gas	20 Curies: (If radioactive)	15 Days On Site: 365	20 Storage Container:* L	☐ gallons ☐ pounds ☒ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	C-2	PortlandCement CAS No.: ☐ EHS 65997-15-1	Portland Cement	100	☐ ☐ ☐ ☐ ☐	65997-15-1	☒ pure ☐ mixture ☐ solid ☐ liquid ☒ gas	30 Curies: (If radioactive)	30 Days On Site: 365	30 Storage Container:* H	☐ gallons ☐ pounds ☒ cu. feet ☒ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
		CAS No.: ☐ EHS			☐ ☐ ☐ ☐ ☐		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas	Curies: (If radioactive)	Days On Site:	- Storage Container:*	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☐ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
		CAS No.: ☐ EHS			☐ ☐ ☐ ☐ ☐		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas	Curies: (If radioactive)	Days On Site:	Storage Container:*	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☐ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
		CAS No.: ☐ EHS			☐ ☐ ☐ ☐ ☐		☐ pure ☐ mixture ☐ solid ☐ liquid ☐ gas	Curies: (If radioactive)	Days On Site:	Storage Container:*	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☐ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive

* Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type
A	Aboveground Tank	D	Steel Drum	G	Carboy	J	Bag	M	Glass Bottle or Jug	P	Tank Wagon
B	Belowground Tank	E	Plastic/Non-metallic Drum	H	Silo	K	Box	N	Plastic Bottle or Jug	Q	Rail Car
C	Tank Inside Building	F	Can	I	Fiber Drum	L	Cylinder	O	Tote Bin	R	Other

If EPCRA, sign below:

____

Date: 10/_16_/02

Hazardous Waste Inventory Statement

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

Business Name: Central Precast
(Same as Facility Name or DBA)

Type of Report on This Page: ☐ Add; ☐ Delete; ☒ Revise

Page 1 **of** ____
(One page per building or area)

Chemical Location: Shop building
(Building/Storage Area)

EPCRA Confidential Location? ☐ Yes; ☒ No
Trade Secret Information? ☐ Yes; ☒ No

Facility ID # (Agency Use Only) ☐☐ - ☐☐☐ - ☐☐☐☐☐

1. Haz. Class	2. Map and Grid or Location Code	3. Waste Stream Name	4. Hazardous Components: Chemical Name	% Wt.	EHS	CAS No.	5. Type and Physical State	6. Quantities: Max. Daily	Average Daily	Largest Cont.	7. Annual Waste Amount	8. Units	9. Storage Codes: Storage Pressure	Storage Temp.	10. Hazard Categories
	D-1	Waste oil **Management Method:** ☒ Shipped Off-site ☐ Recycled On-site ☐ Treated On-site	Petroluem Hydrocarbons Zinc compound	100	☐ ☐ ☐ ☐ ☐	Mixture	☒ waste ☐ solid ☒ liquid ☐ gas	100 Curies: (If radioactive) 0	75 Days On Site: 365	250 Storage Container:* A	250 State Waste Code:	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	D-1	Used Oil filters **Management Method:** ☒ Shipped Off-site ☐ Recycled On-site ☐ Treated On-site	Pertroluem Hydrocarbons Zinc compounds	100	☐ ☐ ☐ ☐ ☐	Mixture	☒ waste ☐ solid ☐ liquid ☐ gas	55 Curies: (If radioactive)	20 Days On Site: 365	55 Storage Container:* D	75 State Waste Code:	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	D-1	Solvent used **Management Method:** ☐ Shipped Off-site ☒ Recycled On-site ☐ Treated On-site	Light Aliphatic Naptha	100	☐ ☐ ☐ ☐ ☐	64742-88-7	☒ waste ☐ solid ☒ liquid ☐ gas	15 Curies: (If radioactive) 0	10 Days On Site: 365	15 Storage Container:* D	15 State Waste Code:	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☒ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
	D-1	Dry Sweep **Management Method:** ☒ Shipped Off-site ☐ Recycled On-site ☐ Treated On-site	Petroluem hydrocarbons	40	☐ ☐ ☐ ☐ ☐	Mixture	☒ waste ☒ solid ☐ liquid ☐ gas	55 Curies: (If radioactive) 0	20 Days On Site: 365	55 Storage Container:* D	55 State Waste Code:	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☐ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive
	D-1	Used Antifreeze **Management Method:** ☒ Shipped Off-site ☐ Recycled On-site ☐ Treated On-site	Gylcols	100	☐ ☐ ☐ ☐ ☐	107-21-1	☒ waste ☐ solid ☒ liquid ☐ gas	10 Curies: (If radioactive) 0	5 Days On Site: 365	5 Storage Container:* E	45 State Waste Code:	☒ gallons ☐ pounds ☐ cu. feet ☐ tons	☒ ambient ☐ > amb. ☐ < amb.	☒ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☒ acute health ☐ chronic health ☐ radioactive
		Management Method: ☐ Shipped Off-site ☐ Recycled On-site ☐ Treated On-site			☐ ☐ ☐ ☐ ☐		☒ waste ☐ solid ☐ liquid ☐ gas	Curies: (If radioactive)	Days On Site:	Storage Container:*	State Waste Code:	☐ gallons ☐ pounds ☐ cu. feet ☐ tons	☐ ambient ☐ > amb. ☐ < amb.	☐ ambient ☐ > amb. ☐ < amb. ☐ cryogenic	☐ fire ☐ reactive ☐ pressure release ☐ acute health ☐ chronic health ☐ radioactive

* Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type	Code	Storage Type
A	Aboveground Tank	D	Steel Drum	G	Carboy	J	Bag	M	Glass Bottle or Jug	P	Tank Wagon
B	Belowground Tank	E	Plastic/Nonmetallic Drum	H	Silo	K	Box	N	Plastic Bottle or Jug	Q	Rail Car
C	Tank Inside Building	F	Can	I	Fiber Drum	L	Cylinder	O	Tote Bin	R	Other

If EPCRA, sign below:

EMERGENCY RESPONSE INCIDENT REPORT

INCIDENT NOTIFICATION AND DISCOVERY DATA

Incident Number	Initial HAZMAT Notification Time	Initial HAZMAT Notification Date
	8:29 am	07-15-03

Notifying Party	Tim O'Laughlin
Representing	SCVWD, Coyote Field Ops
Contact Phone	640-4575

Discovering Party	same
Representing	
Contact Phone	

INCIDENT LOCATION AND RP DATA

Responsible Party Information	SCVWD via illegal dumping from unknown source
Source Location & City Name (Closest Street Address / APN)	Calera Crk @ Arizona St in Milpitas
Extent of Migration	None

Impacted District Property (name)	None	Threatened District Property (name)	Calera Cr levee easement

MATERIAL DESCRIPTION AND CLASSIFICATION

Material	Unknown	Quantity	Unknown	Classification	Hazardous

INITIAL PEP HAZARD ASSESSMENT (Y/N)

Health Hazard	Explosive / Flammable	Environmental Risk		Property Damage	

RESPONSE ACTIONS

Initial (Phone) Response Time	5 minutes	On-Site Response Time (hr:min)	115 minutes

Notification

Agency Name	Contact Person	Contact Phone	Time of Notification	On-Site (Y/N)
Milpitas Fire Dept	Steve Moore	586-2840	~ 11:00 am	Y
Milpitas Unified School District	Gary Burbidge	945-2300		N

Mitigation / Clean up

Agency/Company Name	Contact Person	Contact Phone	Actions (and dates)Taken

RESPONDER DATA:

Name: Dale Jacques______________________ **Date: 09-08-03**______________

INCIDENT NOTIFICATION, DISCOVERY, LOCATION, & RP NOTES

MATERIAL DESCRIPTION AND HAZARD CLASSIFICATION NOTES

See attached comments

INITIAL PPE HAZARD ASSESSMENT NOTES

RESPONSE ACTION NOTES

District contractor removed and disposed of drum arranged by Henry Lopez, SCVWD Health and Safety Unit

ENFORCEMENT /CLEAN UP ACTIONS TAKEN

☐ No Action ☐ Administrative (letter) ☐ Verbal Notice

☒ District Responder/Contractor Clean Up

☐ Case Forwarded to Maintenance for Clean Up: ______________

☐ Case Forwarded to CPRU Attn: ______________

☐ Case Forwarded to Other Agency: ______________

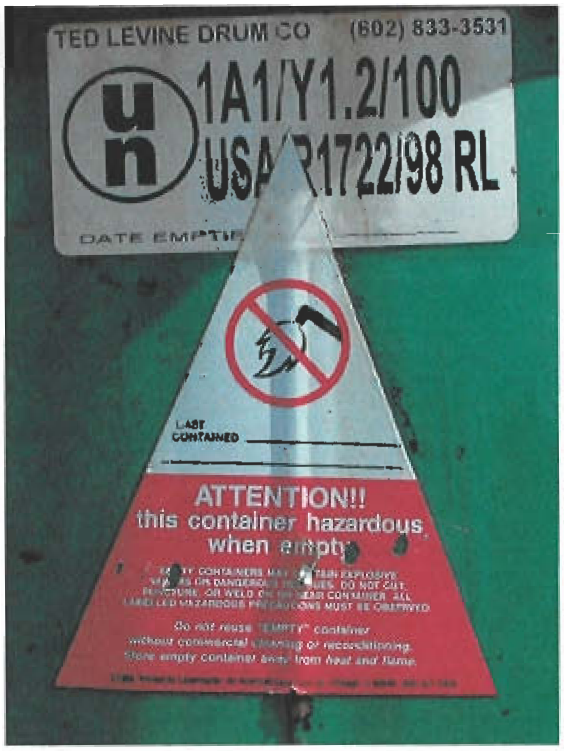
☐ Written Notice of Violation: ______________

July 15, 2003, 8:29 a.m. Pollution Hotline Emergency Response Incident

Call from Tim O'Laughlin, SCVWD, Coyote Watershed, 640-4575 to report a drum on District property at N.E. corner of Arizona St. bridge crossing of Calera Creek in Milpitas.

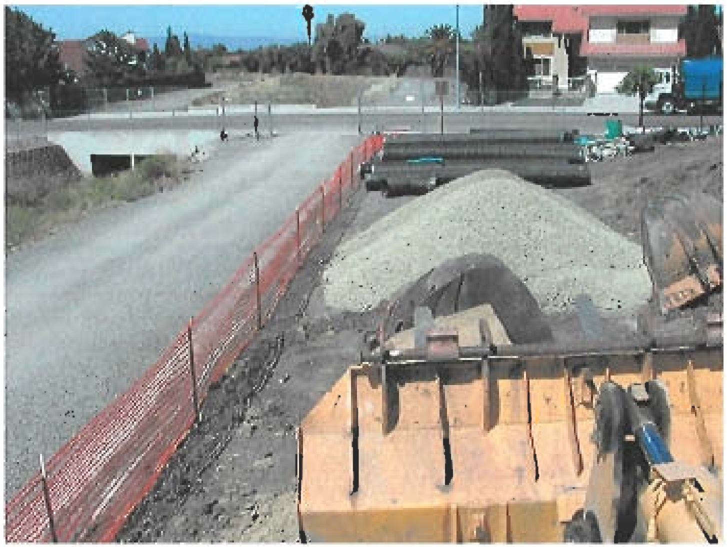
Apparently this drum was previously reported to Paul Thomas (SCVWD, ER) on 6-20-03 by Dale Honda (SCVWD, Field Ops). Verbal discussion on 6/20-03 between Dale Honda and Gary Burbidge (Milpitas Unified School District, Construction Supervisor) established that the drum pre-existed the current construction at Milpitas High School and has been on SCVWD property for over one year.

Dale Jacques responded to the 7-15-03 report of the same drum and called County Comm nad reported the drum was intact but labeling indicated potential explosive vapors and requested Milpitas F.D. assessment of public health threat and potential Hazcatting. Milpitas F.D. made an on-site assessment that because the drum was not leaking or fuming that no immediate health threat existed and the issue was not a FD concern and then they left. Henry Lopez (SCVWD) is issuing a P.O. to combine this drum with an unrelated drum pick-up by ECI at the Winfield Warehouse. Pick-up is scheduled for this week (7/15-18).

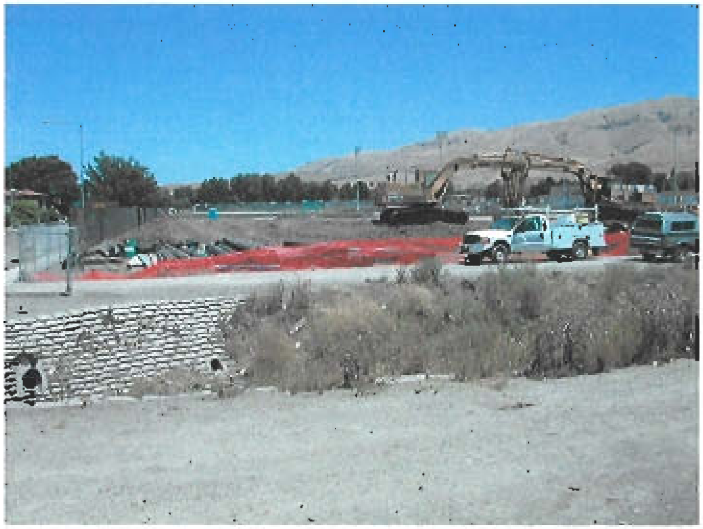

TED LEVINE DRUM CO (602) 833-3531
un
1A1/Y1.2/100
USA/R1722/98 RL
DATE EMPTIE
LAST CONTAINED
ATTENTION!!
this container hazardous when empty
Do not reuse "EMPTY" container without commercial cleaning or reconditioning.
Store empty container away from heat and flame.

Label: Potential Explosive Vapors

Non-metallic Bungs



Location: Calera Creek at N.E. corner of Arizona St Bridge
Photo also shows unpermitted use of area for
construction material storage.



Setting: Milpitas H.S. baseball field construction